Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2018 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	22,547			10,003	-13,248	-1,001	-62	18,343	19	0	21,512
Hydrocarbon Gas Liquids	11,502	-9	201	332	-10.556		-156	639	53	934	2,832
Natural Gas Liquids	11,502	-9	149	332	-10,556		-157	639	53	883	2,776
Ethane	3,653		_	-	_		10		-	32	481
Propane	4,028		250	288	-3,512		-120		0	1,174	1,046
Normal Butane	1,539		-107	29	-1,354		-44	307	0	-156	615
Isobutane	709		6	15	-755		-4	205	-	-226	280
Natural Gasoline  Refinery Olefins	1,573	-9 	52	-	-1,324		1	127	52 	60 51	354 56
Ethylene			52	_	_					51	50
Propylene			17	_			0			17	4
Butylene			35	_	_		1			34	52
Isobutylene			_	-	_		0			0	0
Other Liquids		400		33	-148	-659	813	-1,307	0	120	9,969
Other Hydrocarbons		400		7	396	237	-8	1,048	0	0	357
Hydrogen				_	-	222		222	_	ő	
Oxygenates (excluding Fuel Ethanol)		_		_	_	0	_		0	0	_
Renewable Fuels (including Fuel Ethanol)		400		7	396	15	-8	826	0	0	357
Fuel Ethanol		400		-	370	13	-9	792	-	0	346
Renewable Fuels Except Fuel Ethanol		_		7	26	2	1	34	0	0	11
Other Hydrocarbons				-	_	-	_	_	_	-	_
Unfinished Oils				-	-		275	-395	0	120	3,155
Motor Gasoline Blend.Comp. (MGBC)		_		26	-544	-896	546	-1,960	_	0	6,457
Reformulated  Conventional		_		_	-544	-896	546	-1,960	_	0	6,457
Aviation Gasoline Blend. Comp.				_	-344	-090	-	-1,900	=	-	0,437
Finished Petroleum Products		_	18,314	133	-836	881	592		19	17,881	9,252
Finished Motor Gasoline		_	8,348	-	-435	883	218		-	8,578	1,943
Reformulated		_	- 0,040	_	-	-			_	0,570	1,540
Conventional		_	8,348	-	-435	883	218		-	8,578	1,943
Finished Aviation Gasoline			_	-	-		-3		-	3	6
Kerosene-Type Jet Fuel			1,002	5	718		102		-	1,623	741
Kerosene			1	_	_		1		-	0	2
Distillate Fuel Oil			5,961	28	-400	-2	0		-	5,587	4,117
15 ppm sulfur and under Greater than 15 ppm to 500 ppm sulfur			5,911 45	28	-400	-2 	-23 18			5,560 27	3,832 231
Greater than 15 ppm to 500 ppm sulfur  Greater than 500 ppm sulfur			5	_	_		18		_	0	54
Residual Fuel Oil <sup>6</sup>			357	_	_		11		5	341	237
Less than 0.31 percent sulfur			189	_	_		-4		NA	NA NA	30
0.31 to 1.00 percent sulfur			20	_	_		1		NA	NA	9
Greater than 1.00 percent sulfur			148	-	-		14		NA	NA	198
Petrochemical Feedstocks			-	_	-		_			-	_
Naphtha for Petro. Feed. Use			_	_	-		-			_	_
Other Oils for Petro. Feed. Use			_	-	-		_			-	-
Special Naphthas			_	_	_		_		 12	-12	_
Lubricants Waxes			_	_	_		_		12	-12	_
Petroleum Coke			783	_	-291		3		0	489	132
Marketable			561	_	-291		3		0	267	132
Catalyst			222							222	
Asphalt and Road Oil			1,119	99	-428		260		1	529	2,056
Still Gas			652							652	
Miscellaneous Products			91	1	_		0		0	92	18
Total	34,049	391	18,515	10,501	-24,788	-779	1,187	17,675	92	18,935	43,565

<sup>-- =</sup> Not Applicable

<sup>=</sup> No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock

change, minus refinery and blender net inputs, minus exports.

6 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Demestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.